ATTACHMENT 2

DOE/ID-10392

Well Fitness Evaluation for the Idaho National Engineering Laboratory

Volume 4

took depth to groundwater and total interbed thickness for PBF-31+32 from this report

G. Sehlke
D. E. Davis
W. W. Tullock
J. A. Williams

Published June 1993

Idaho National Engineering Laboratory
EG&G Idaho, Inc.
Idaho Falls, Idaho 83415
and
Golder Associates, Inc.
Redmond, Washington 98052

Prepared for EG&G Idaho, Inc.
Under Subcontract No. C90-132739
and for the
U.S. Department of Energy
Assistant Secretary for Environmental Restoration and Waste Management
Under DOE Idaho Operations Office
Contract DE-AC07-76ID01570

D. **WELL MUST COMPLY WITH "RECOMMENDED STANDARDS FOR WATER WORKS" (1992), A REPORT OF THE COMMITTEE OF THE GREAT LAKES-UPPER MISSISSIPPI RIVER BOARD OF STATE SANITARY ENGINEERS.**

1) Does the well contain a packer that is in contact with the groundwater supply interval: (Yes _ No X Insufficient Data _ N/A _). If yes, is the packer comprised of materials that are toxic, will impair taste or odor, or facilitate bacterial contamination of the well water: (Yes _ No _ Packer Type _ N/A X)

2) Screen

a) Does the well contain perforated casing or a screen: (Yes X No Insufficient Data _ N/A _) If yes, the perforated screen or casing must be installed so that the pumping water level remains above it under operating conditions. The following determination was made from the available production water level data which will vary with changes in the static water levels (water table elevation); therefore, the following determination may not be valid under all conditions. Is the criterion met: (Yes _ No X Insufficient Data _ N/A _) Explanation: The reported production water level was approximately 483 ft. bls., and the perforated casing was installed starting at 481 ft. bls, so the production water level was approximately 2 ft. below the initial perforations at the time the preceding production water level was taken.

b) Is the perforated casing or screen constructed of material resistant to damage by chemical action from the groundwater or cleaning operations: Material Type Steel Explanation: Steel is an acceptable well construction material for casing or screen in a non-acidic environment such as the Snake River Plain aquifer, as is demonstrated in EG&G report EGG-ER-8496.

3) If the casing is constructed of nonferrous material, it must be resistant to the corrosiveness of the water. Is this criterion met:
(Yes _ No _ Insufficient Data _ N/A X)

Page 1 of 1 GEOLOGIC LOG Well Name Spert-1

Source: USGS Generalized Lithologic Log (Plate 15)

****

Interval (feet below surface)

Begin	End	Description	Interval thickness (ft)
0	5	Sand and Gravel	
5	25	Basalt	
25	37	Basalt and Clay	12
37	118	Basalt	
118	125	Basalt and Silt	7
125	265	Basalt	
265	290	Basalt and Silt	25
290	330	Basalt	
330	365	Basalt and Cinders	35
365	380	Basalt and Silt	15
380	410	Basalt and Cinders	30
410	420	Sand and Gravel	10
420	495	Basalt water table: 493'	134
495	500	Basalt and Clay	
500	570	Basalt	
570	575	Basalt and Clay	
575	587	Basalt	
587	652.7	No Sample	

COMPILED BY/ORGANIZATION: T. Norton / GAI Date 2/11/93

ATTACHMENT 3

Sep. 13. 1994 1:39PM

Post-it™ brand fax transmittal memo 7671 | # of pages ▸ 1

To	VAUGHN HALFORD	From	A.P. WILSON
Co.	WAG 5	Co.	EG&G - PBF/WROC
Dept./Phone	6-6096	Phone #	5746
Fax #	6852	Fax #	6933

TO: VAUGHN HALFORD
FROM: ARTHUR P WILSON.

WROC / PBF AREA

TANK - 742 PER-601N OFFICE BUILDING

TANK - 752 PER 612 WAREHOUSE / SHOWER FACILITY / LUNCH ROOM.

Record show the Leakage of fuel oil AT PER-601N & PER 612

PER601N. 4-19-93. AT END of HEATING SEASON. 878 gal Remain in TANK.
10-/93 READY for HEATING SEASON - FILLED 557 gal to fill tank.

878 + 557 = 1435

(PBF-742) TANK SIZE - 1000

Lost - = 435 over 6 mo or 72.5 gal/month during Summer.

PER. 602. 4-19-93 AT END of HEATING SEASON 1666 gal of fuel remain in tank.
10/93 Ready for Heating Season. FILLED 1662 gal to fill tank.

1666 + 1662 = 3328

(PBF-752) TANK Size = 2000

Lost - = 1328 over 6 mo or 221 gal/month during Season.

Note: NATIONAL WEATHER SERVICE night Temp Between 2-18-94 and 4-15-94 = AVG. 30 F.

PER-601N. · FILLED TANK on 2/8/94, on 4-19-94. Record Reading of 354 gal remain or 646 gal used during a 2 month period or 323 gal/30 day = 10.8 gal/DAY @ 2.25 gpm
(PBF-742) 4.785 gals Burn over 24 hr.

PER-602 Filled TANK on 2/18/94, on 4-19-94 Recorded Reading of · 871 remain or 1129 gal used during a 2 month period or 564.5 gal/30 day = 18.8 gal/Day · 4.5 gpm
(PBF-752) 4.181 gals Burn over 24hr.

ATTACHMENT 4

EG&G Idaho, Inc.

MEMO OF CONVERSATION

FORM EG&G-561
(Rev. 1-77)

PERSON CALLING: Jean Holdren DATE 5/25/95

REPRESENTING: WAG 5 TIME 2:50

PERSON CALLED: Arthur P Wilson PHONE NUMBER 526-5746

REPRESENTING: PBF

CITY:

SUBJECT: USTs PBF-742 and PBF-752

DISTRIBUTION
project files for Track 1 sites
PBF-31 (PBF-752)
PBF-32 (PBF-742)

I asked Mr Wilson if there were any records to substantiate an assumption that these two tanks had not leaked prior to their last year of service. He said no such records exist. He explained that these tanks were filled when money was available and that monitoring for consumption + possible leakage had not been performed until last year. In his estimates of fuel lost, he assumed all losses occurred in 6 months between 4/93 and 10/93.

J-419

SIGNATURE J Holdren

(CONTINUE ON REVERSE SIDE)

ATTACHMENT 5

INEL UNDERGROUND STORAGE TANK DATABASE
SUMMARY OF ALL FULLY REGULATED USTS AT THE INEL

Tim Leininger 6-6188
For Additional information, contact ~~J. B. Pilawsky 46-526-8532~~

1. TANK NO. 2. AREA 3. STRUCTURE NO 4. COCA NUMBER 5. NEAREST BLDG. 6. INVENTORY LOC.	1. TANK TYPE 2. CONTENT TYPE 3. CONTENTS 4. FUNCTION 5. CAPACITY (GAL) 6. DOE CONTR.	1. INSTALLED 2. LAST USED 3. REM. DATE 4. TANK STATUS 5. REG 280? 6. DEFERRED?	1. TANK MATERIAL 2. LEAK DETECTION 3. SPILL/OVERFILL PROTECTION 4. CORROSION PROTECTION 5. LAST TIGHTNESS TEST	1. PIPE MATERIAL 2. LEAK DETECTION 3. CORROSION PROTECTION 4. LAST TIGHTNESS TEST	1. TANK OWNER 2. OWNER PHONE 3. CONTACT NAME 4. CONTACT PHONE	MISC. COMMENTS
1. PBF 721 2. REACTOR 3. PBF-721 4. N/A 5. PBF 621 6. N/A	1. UST 2. PETROLEUM 3. GASOLINE 4. EMERGENCY GENERATOR 5. 500 6. LITCO	1. 1972 2. UNKN 3. 10/07/92 4. REMOVED 5. N/A 6. N/A	1. STEEL 2. 3. 4. 5.	1. STEEL 2. 3. 4.	1. A. RODGERS 2. 6-6463 3. R.J. DRAKE 4. 6-8248	
1. PBF 722 2. REACTOR 3. PBF-722 4. N/A 5. PBF 620 6. N/A	1. UST 2. PETROLEUM 3. HEATING OIL 4. HEATING 5. 10000 6. LITCO	1. 1971 2. N/A 3. / / 4. ACTIVE 5. NO 6. N/A	1. STEEL 2. 3. NONE 4. NONE 5. NONE	1. TAR COATED STEEL 2. 3. 4. NONE	1. A. RODGERS 2. 6-6463 3. R.J. DRAKE 4. 6-8248	THERE ARE CURRENTLY NO PLANS TO REMOVE AND/OR REPLACE THIS TANK. THE TANK IS EXPECTED TO BE LEFT IN PLACE UNTIL THE PBF REACTOR BUILDING IS REMOVED.
1. PBF 749 2. REACTOR 3. PBF-749 4. N/A 5. PBF 625 6. N/A	1. UST 2. PETROLEUM 3. DIESEL 4. EMERGENCY GENERATOR 5. 5000 6. LITCO	1. 1966 2. UNKN 3. 08/10/93 4. REMOVED 5. N/A 6. N/A	1. STEEL 2. 3. 4. 5.	1. STEEL 2. 3. 4.	1. A. RODGERS 2. 6-6463 3. R.J. DRAKE 4. 6-8248	TANK REMOVAL WAS FUNDED AND ARRANGED FOR BY PBF LANDLORD OPERATIONS
1. PBF 775 2. REACTOR 3. PBF-775 4. ~~N/A~~ PBF-29 5. PBF 620 6. N/A	1. UST 2. UNKN 3. UNKN 4. HEATING 5. 0 6. LITCO	1. UNKN 2. UNKN 3. / / 4. INACTIVE 5. NO 6. N/A	1. UNKN 2. NONE/NOT REQUIRED 3. NONE/NOT REQUIRED 4. NONE/NOT REQUIRED 5. NONE/NOT REQUIRED	1. UNKN 2. NONE/NOT REQUIRED 3. NONE/NOT REQUIRED 4. NONE/NOT REQUIRED	1. A. RODGERS 2. 6-6463 3. D.W. COLLING 4. 6-8395	THIS TANK REPORTEDLY PROVIDED HEATING OIL TO HEAT A BUILDING THAT EXISTED IN THE SAME LOCATION AS Pka-9. THE INSTALLATION DATE IN NOT KNOWN, NOR IS THE DATE THE TANK WAS ABANDONED. SAMPLES OF THE TANK WERE TAKEN ON OCTOBER 14, 1993. SAMPLE RESULTS SHOW THE TANK DOES NOT CONTAIN HAZARDOUS WASTE. "ALL DATA INDICATE THE MATERIAL IN THE TANK IS WATER," ACCORDING TO THE SAMPLE REPORT (EWB-09-93). THE CAPACITY OF THE TANK IS NOT KNOWN.
1. PBF 752 2. WEDF 3. PBF-752 4. ~~PBF-14~~ PBF-31 5. PBF 612 6. N/A	1. UST 2. PETROLEUM 3. HEATING OIL 4. HEATING 5. 2000 6. LITCO	1. 1960 2. 1994 3. 08/09/94 4. REMOVED 5. N/A 6. N/A	1. STEEL 2. 3. NONE 4. NONE 5. NONE	1. TAR COATED STEEL 2. 3. 4. NONE	1. A. RODGERS 2. 6-6463 3. R.J. DRAKE 4. 6-8248	REMOVED IN AUGUST 1994 BY MK-F AS PART OF THE FY'94 TANK REMOVAL PROGRAM. REPLACED WITH A 2,500 GALLON FRP UST, PBF-774. THIS SITE HAS BEEN INVESTIGATED UNDER TRACK 1 AND RECOMMENDED "NO FURTHER ACTION."

INEL UNDERGROUND STORAGE TANK DATABASE
SUMMARY OF ALL FULLY REGULATED USTS AT THE INEL

Tim Leininger 6-6188
For Additional information, contact ~~T. B. Priestley, at 526-8321~~

1. TANK NO. 2. AREA 3. STRUCTURE NO 4. COCA NUMBER 5. NEAREST BLDG. 6. INVENTORY LOC.	1. TANK TYPE 2. CONTENT TYPE 3. CONTENTS 4. FUNCTION 5. CAPACITY (GAL) 6. DOE CONTR.	1. INSTALLED 2. LAST USED 3. REM. DATE 4. TANK STATUS 5. REG 280? 6. DEFERRED?	1. TANK MATERIAL 2. LEAK DETECTION 3. SPILL/OVERFILL PROTECTION 4. CORROSION PROTECTION 5. LAST TIGHTNESS TEST	1. PIPE MATERIAL 2. LEAK DETECTION 3. CORROSION PROTECTION 4. LAST TIGHTNESS TEST	1. TANK OWNER 2. OWNER PHONE 3. CONTACT NAME 4. CONTACT PHONE	MISC. COMMENTS
1. PBF 774 2. WEDF 3. PBF-774 4. ~~PBF-14~~ 5. PBF 612 6. N/A	1. UST 2. PETROLEUM 3. HEATING OIL 4. HEATING 5. 2500 6. LITCO	1. 1994 2. N/A 3. / / 4. ACTIVE 5. NO 6. N/A	1. FRP 2. INTERSTITIAL MONITORING 3. CATCH BASIN/OVERFILL ALARMS 4. FRP 5. NONE/NOT REQUIRED	1. FRP 2. INTERSTITIAL MONITORING 3. FRP 4. NONE/NOT REQUIRED	1. A. RODGERS 2. 6-6463 3. R.J. DRAKE 4. 6-8248	THIS TANK IS A DOUBLE-WALLED FIBERGLASS REINFORCED (FRP) UST WITH INTERSTITIAL MONITORING. A CATCH BASIN AND OVERFILL ALRMS HAVE BEEN INSTALLED ON THIS TANK. THIS TANK REPLACED PBF-752.
1. PBF 776 2. WEDF 3. PBF-776 4. PBF-14 5. PBF PBF-612 6. 01TMP827	1. UST 2. PETROLEUM 3. DIESEL 4. EMERGENCY GENERATOR 5. 400 6. LITCO	1. 1962 2. 1964 3. / / 4. INACTIVE 5. NO 6. N/A	1. STEEL 2. 3. 4. 5.	1. UNKNOWN 2. 3. 4.	1. A. RODGERS 2. 6-6463 3. R.J. DRAKE 4. 6-8248	THIS TANK MAY HAVE BEEN USED TO SUPPLY FUEL TO A SMALL EMERGENCY GENERATOR NEAR PBF-612. ALL LINES HAVE BEEN CUT, AND THE TANK HAS BEEN ABANDONED IN PLACE. EXCAVATION OF SOIL TO THE TOP OF THE TANK ENABLED AN INSPECTION TO SHOW THE TANK WAS FILLED WITH SAND BEFORE IT WAS ABANDONED. TRACK 1 RECOMMENDED NO FURTHER ACTION.
1. PBF 609-A 2. WERF 3. N/A 4. PBF-19 5. PBF 609 6. N/A	1. UST 2. PETROLEUM 3. HEATING OIL 4. HEATING 5. 3000 6. LITCO	1. UNKN 2. UNKN 3. 01/01/86 4. REMOVED 5. N/A 6. N/A	1. UNKNOWN 2. 3. 4. 5.	1. UNKNOWN 2. 3. 4.	1. A. RODGERS 2. 6-6463 3. R.J. DRAKE 4. 6-8248	THIS SITE WAS INVESTIGATED UNDER TRACK 1 AND DETERMINED "NO FURTHER ACTION."
1. PBF 709 2. WERF 3. 709 4. N/A 5. PBF 6. N/A	1. UST 2. PETROLEUM 3. GASOLINE 4. EMERGENCY GENERATOR 5. 200 6. LITCO	1. 1959 2. 1964E 3. / / 4. INACTIVE 5. NO 6. N/A	1. STEEL 2. 3. NONE 4. NONE 5. NONE	1. UNKNOWN 2. 3. 4. NONE	1. A. RODGERS 2. 6-6463 3. R.J. DRAKE 4. 6-8248	THIS TANK IS LOCATED TO THE NORTH EAST OF PBF-609. THE TANK SERVICED AN EMERGENCY GENERATOR AT PBF, BUT HAS NOT BEEN USED SINCE THE SIXTIES. THE TANK WAS FILLED WITH SAND, AND THE FILL PIPE REMOVED IN 1983. THE TANK SITS UNDER A TRANSFORMER PAD AND CANNOT BE REMOVED WITHOUT MOVING THE TRANSFORMER.
1. PBF 719 2. WERF 3. PBF-719 4. N/A 5. PBF 6. N/A	1. UST 2. PETROLEUM 3. HEATING OIL 4. HEATING 5. 3000 6. LITCO	1. 1959 2. UNKN 3. / / 4. REMOVED PER GPR 5. N/A 6. N/A	1. STEEL 2. 3. NONE 4. NONE 5. NONE	1. GALVANIZED STEEL 2. 3. 4. NONE	1. A. RODGERS 2. 6-6463 3. R.J. DRAKE 4. 6-8248	POSSIBLY THE SAME TANK AS SPERT III-609A, WHICH MAY HAVE BEEN REMOVED IN THE 1983-1984 TIME FRAME.

ATTACHMENT 6

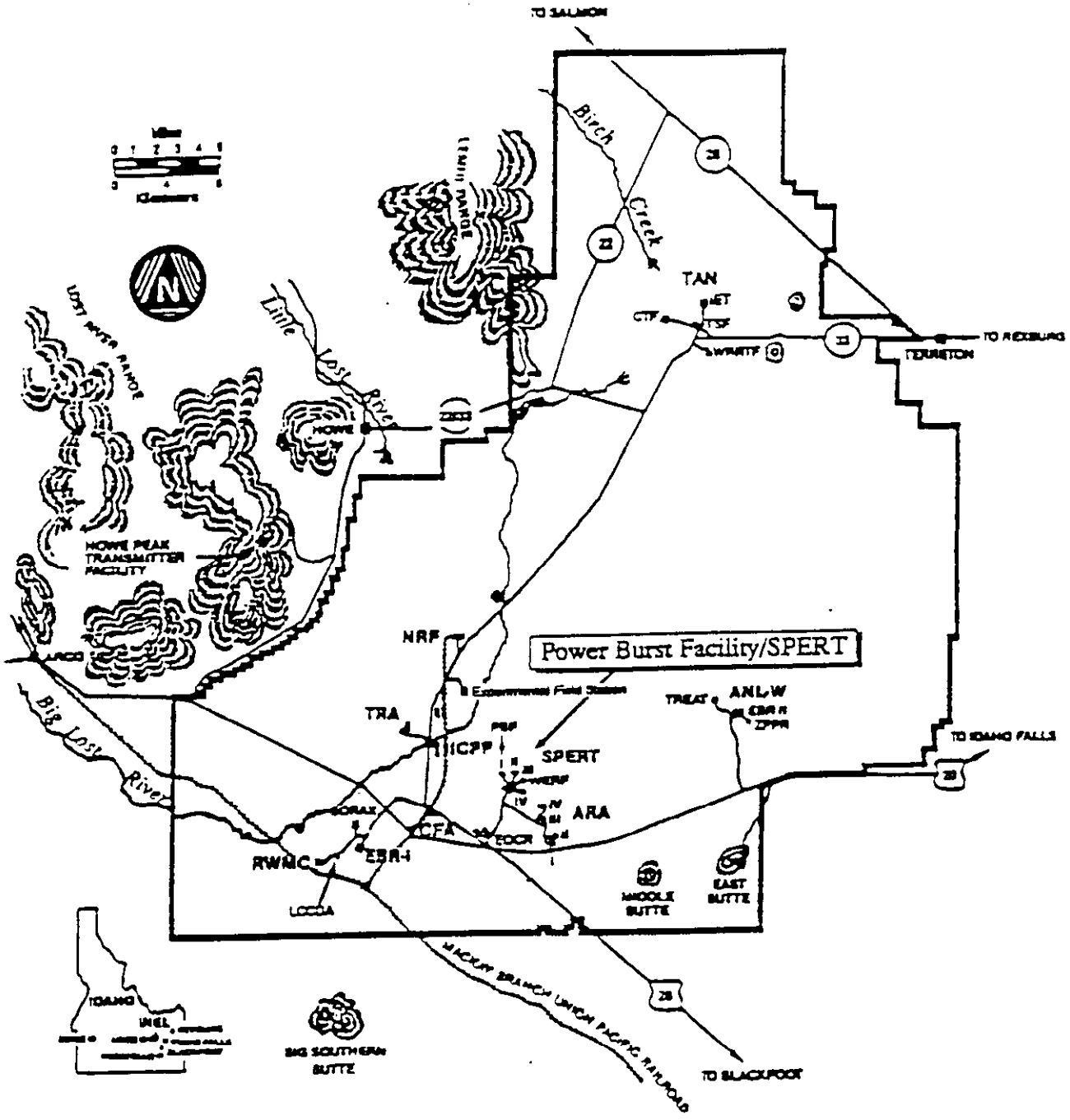
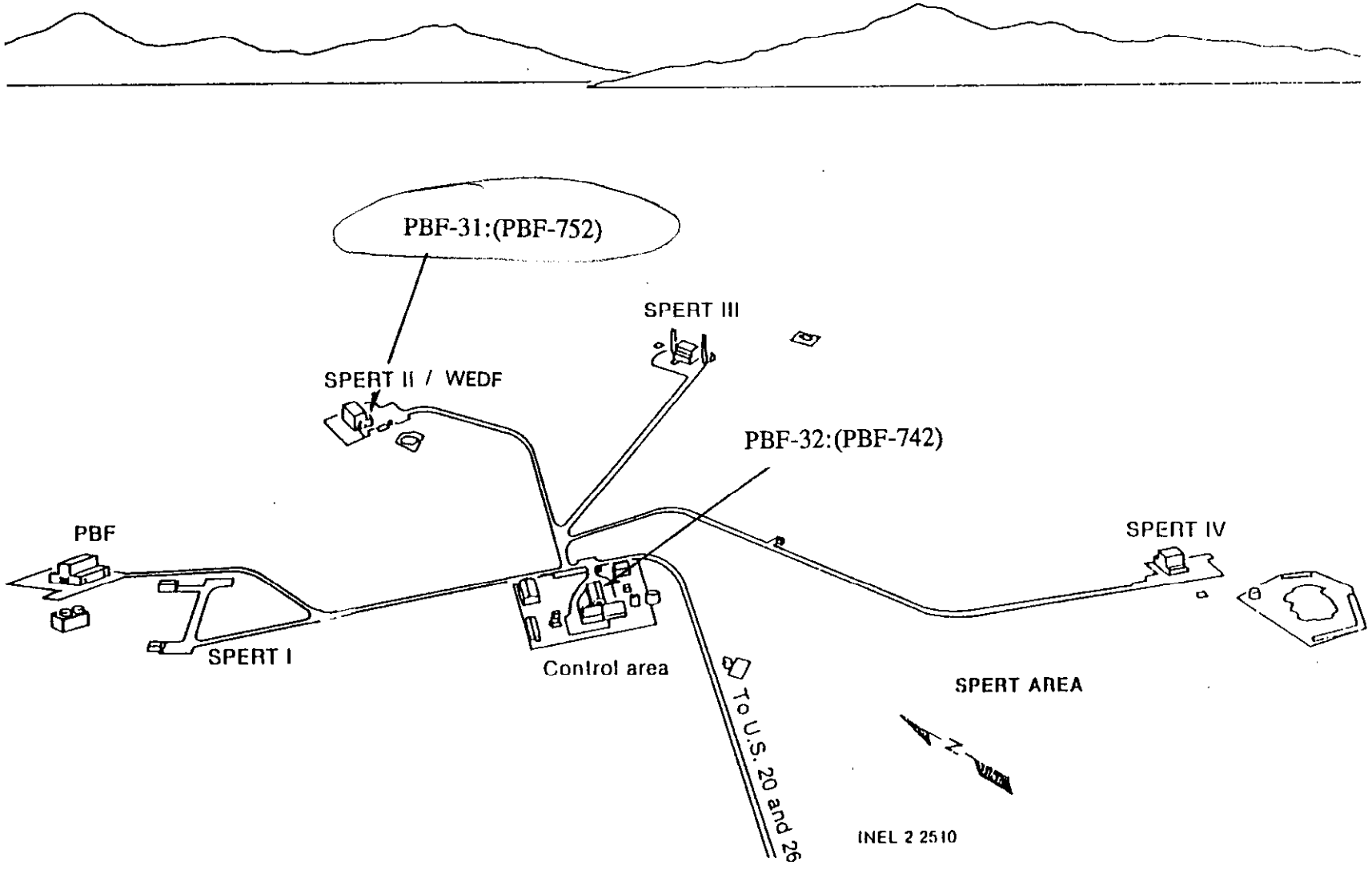
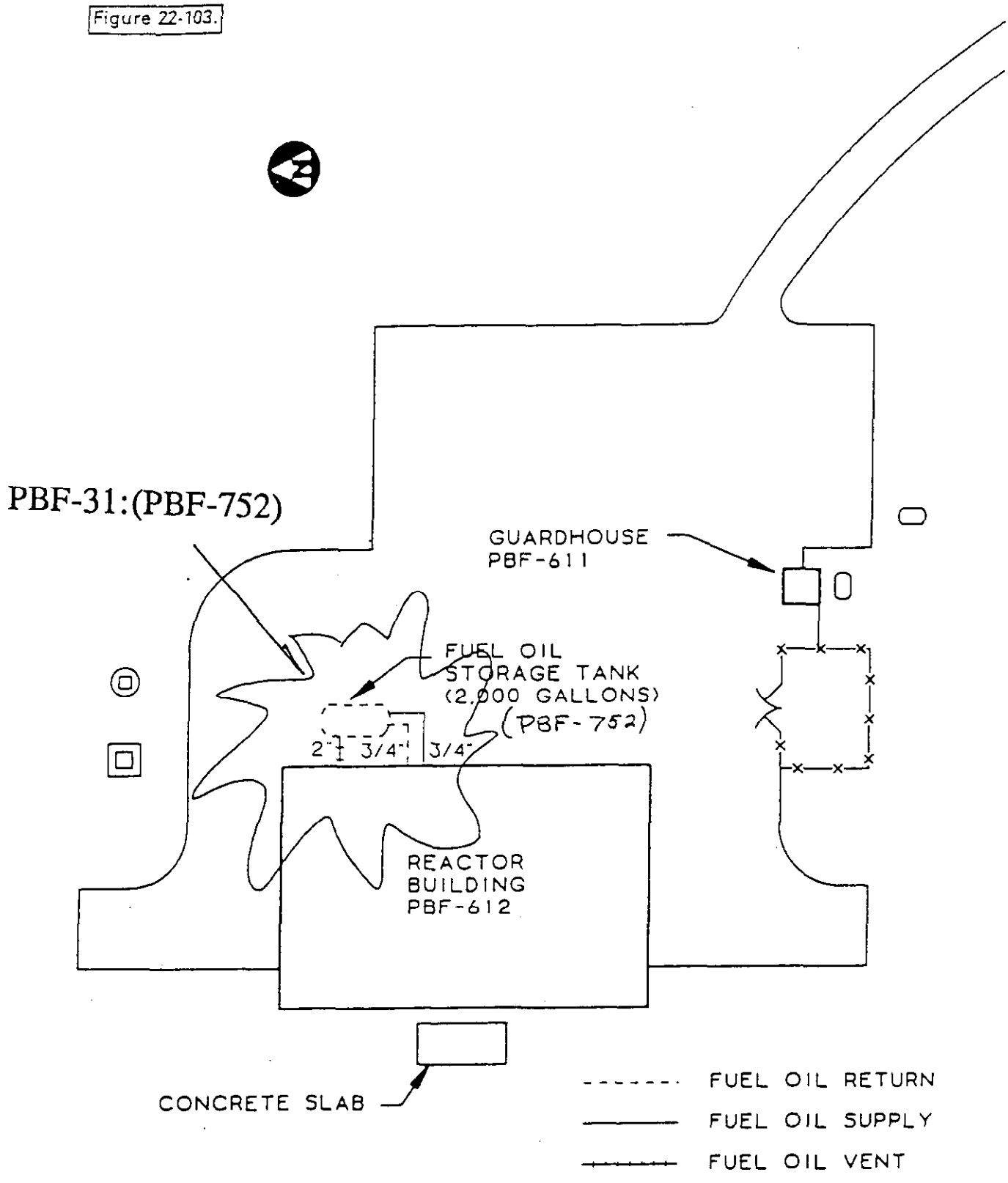


Figure 1 Location of Power Burst Facility/SPERT


PBF-31:(PBF-752)
SPERT III
SPERT II / WEDF
PBF-32:(PBF-742)
PBF
SPERT IV
SPERT I
Control area
SPERT AREA
To U.S. 20 and 26
INEL 2 2510

PBF AREA

Figure 22-103.



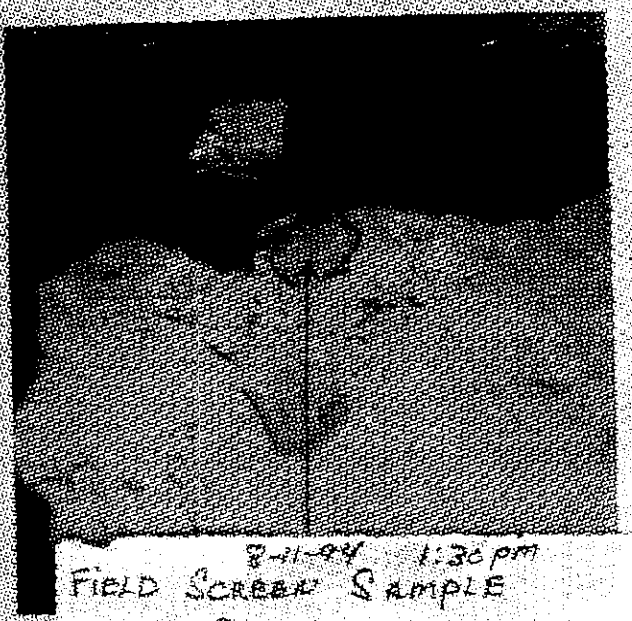
NOTE: ALL DATA CANNOT BE VERIFIED UNTIL AS-BUILT INFORMATION IS AVAILABLE.

ATTACHMENT 7

TANK # 752 (DBF)
SPERT II - PER 4/12

#1 & #2
DBF 752

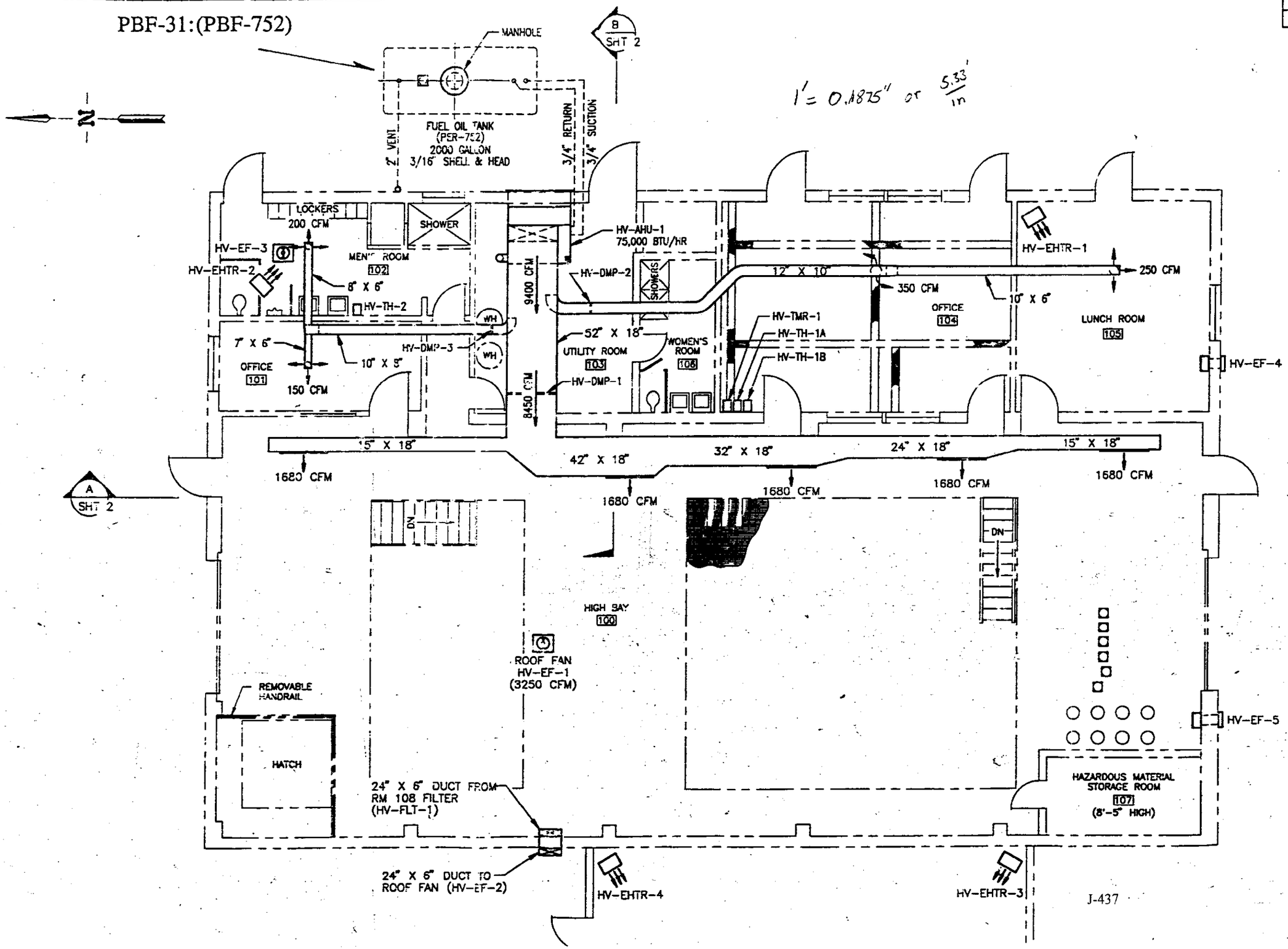
8-11-94 1:30 pm
FIELD SCREEN SAMPLE
#1 - READING 120 ppm
DBF 752



8-11-94 1:30 pm
FIELD SCREEN SAMPLE
#2 - READING 150 ppm
DBF 752

ATTACHMENT 8

PBF-31:(PBF-752)



ATTACHMENT 9

MK-FERGUSON OF IDAHO COMPANY
A MORRISON KNUDSEN COMPANY

PBF 752
~~PBF-742~~

SURVEILLANCE REPORT

FOR MK-FIC USE ONLY

1. Responsible Manager: NATALIE LEWIS
2. Corrective Action Due Date: N/A
3. Subcontract Administrator: N/A
4. Trend Code: N/A
5. Surveillance Number: MQS-94-0059
6. Follow-up Initial/Date: 1. N/A 2. N/A
7. NCR/CAR/O.R. Number: N/A
8. Procedure: 02050 / SUBMITTAL 59332C-10
9. Activity: UST-FY94 REMOVAL AND DISPOSAL
10. Surveyed Organization: E&G CONTRACTORS INC.
11. Subcontract Number: H-3750
12. Location: POCATELLO IDAHO
13. Date: 8-4-94

14. ITEM NUMBER	15. SPECIFIC ATTRIBUTE	16. SAT/ UNSAT	16. NOT OBSERVED	17. DATE CLOSED
1	VERIFIED UST REMOVAL AND DISPOSAL ACTIVITIES OF SUBCONTRACTOR E & G CONTRACTORS INC. TO SPECIFICATION 02050 REQUIREMENTS. (SEE ATTACHED)	SAT		8-4-94

18. Checklist Reviewed By: Geoffrey L. Clawson 18. Date: 8-4-94

19. ITEM NUMBER	20. COMMENTS	21. CATEGORY	22. O.R. APPLICABLE YES/NO

23. Title III Organization Notified of Unsatisfactory Items: Yes ☐ N/A ☑ Date:

2 eyed Organization Notified of Unsat Yes ☐ N/A ☑ Date:

25. Conducted By: Ken Gruber Date: 8-4-94

26. Reviewed By: Geoffrey L. Clawson Date: 8-11-94

A QA RECORD

Reference: Submittal 593320-10
Spec. 02050 Paragraph 3.3.5

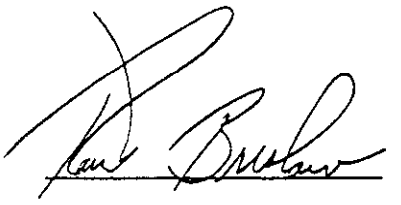
On 08/04/94 I performed a Vendor Surveillance of FY 94-UST Removal and Disposal Subcontractor, E & G Contractors Inc. located at 12389 West Tyhee Road, Pocatello, Idaho.

The nine FY 94-UST's removed from INEL effective 08/03/94 were completely inerted by E & G Contractors Inc. Ref: One copy of container and tank cleaning certificate attached.

The tanks are then taken to Pacific Steel Recycling. Located at 3575 Highway 30 West, Pocatello, Idaho.

I was taken through the complete scrap process by Bill Knick, he is Pacific Steel Recycling Manager. I visually verified documents of UST tanks received from E & G Contractors by Pacific Steel Recycling.

I saw all nine tanks in various stages of being completely cut up into pieces. These ranged in size from half a tank to sections as small as 2' x 3'. The cutting was on going but did provide positive proof that none of the nine FY 94-UST's could be reused.

Conducted By: 

Date: 8-4-94

CERTIFICATE
OF
CONTAINER AND TANK CLEANING

I certify that all containers and tanks offered for sale/delivery as recyclable steel scrap to Pacific Steel and Recycling have been either

1. rinsed at least three times with an appropriate cleaner or solvent;

OR

2. steam cleaned with an appropriate cleaner or solvent.

I understand that it is the policy of Pacific Steel and Recycling to require the above cleaning for <u>all</u> containers and tanks, not just those that once held acutely hazardous materials or pesticides.

D. Jensen
Owner or Company Representative

E. & G Coutts
Company

July 19, 1994
Date

ATTACHMENT 10

INEL
Idaho National Engineering Laboratory

Pages 4 (including cover sheet)

TO: Terry Priesthof

FROM: Natalie Lewis

DATE: 6/2

TIME: 12:53

If you do not receive all pages, please call (208) 526-0612 as soon as possible.

MK-Ferguson of Idaho Company's Fax No. is (208) 526-0611. Located at INEL/CFA 688

MK-FERGUSON OF IDAHO COMPANY
A MORRISON KNUDSEN COMPANY
P.O. BOX 1745, IDAHO FALLS, ID 83403-1745 (208) 526-3471

Read By Roon Wells Natalie. 8/2/94

REED REPORT

A. UST FY 94 UST Removal / Replacement
(See below)

B. CFA 721 { Outage complete. Pumping fuel.
CFA 729 { Awaiting confirmation samples.
CFA 732 { Fuel being pumped 8/2/94. Remove from excav 8/3/94
CFA 757B { Remove from excav 8/2/94.
CFA 759 { " " 8/6/94. Identified ~~[illegible]~~ unknown utilities. A CID issued to move tank to allow sloping requirements.

C. PBF 716 { Awaiting Confirmation samples soil @ bottom of excav Excavated to limits - blowdown pit to remain. A CID will be issued to explain pit to remain.
PBF 737 { Trench box installed. System plastered 8/2/94. Confirmation rec'd - clean soil. Bedding complete.
PBF 740 { " " " Reinforced rec'd, deadmen poured, Bedding 8/2/94.
PBF 742 { Investigating blasting or expansion grout for excavating rock.
PBF 743 { " " " " A CID to move tank toward the sidewalk. Samples taken - no confirmation reports rec'd.
PBF 752 { Trial excavation complete 8/2/94. Some rock encountered. A CID issued requesting smaller cover depth Soil samples to be taken 8/2/94. Vent reinforced is being installed.

FY 92/93 UST MK-FIC ACCOUNT Force

FY 92/93 UST Clearwater Subcontract
(See Attached)

Read By Rose Wells Rec'd Lic. 8/2/94.

REED REPORT

A. UST FY 92/93 UST Removal/Replacement MK-FIC FORCE ACCOUNT (see below)

CFA 688

SO Testing Complete 8/2/94. partial transfer 8/2/94.

CFA 668

SO Testing Complete 7/29/94. partial transfer 8/2/94.

CFA 731

Dispenser system material requisitions 8/2/94. Final design activities progressing.

IRC-104 A CID will be issued in regards to a resolution to lack of hydroseeding success. As-Builts being developed on CADD.

IRC-02

As-Builts being developed on CADD.

TAN 794

SO Testing scheduled 8/4/94 with partial transfer 8/4/94.

TAN 797

SO Testing scheduled 8/4/94 with partial transfer 8/4/94.

Natalie
8/2/94

REED REPORT

A. UST FY 92/93 UST Removal / Replacement
Clearwater Subcontract
(See below)

B. ~~CERCLA~~ CPP 152/153
Securing Vendor Data Information
Rea Gravel Rec'd.
Scheduled tank installation 8/4/94
(and testing)
Awaiting soil sample Confirmation Reports.

C. ~~RCRA~~ NCC-140-1, 2
In process of issuing CID for radiological work.
Radiological Contamination found. WNCO HP performing testing. The area to be handled as a "hot area".

D. ~~RCRA~~ WCB - no action.

E. ~~CERCLA~~

ATTACHMENT 11

bcc: C. G. Dietz, MS 3953
V. E. Halford, MS 3953
R. J. Hover, MS 3953
ER ARDC, MS 3922
A. R. Baumer II File

Idaho National Engineering Laboratory

September 15, 1994

Ms. Lisa A. Green
U.S. Department of Energy
Idaho Operations Office
850 Energy Drive, MS 1117
Idaho Falls, ID 83401-1563

TRANSMITTAL OF TWO NEW SITE IDENTIFICATION FORMS FOR THE POWER BURST FACILITY (PBF) FUEL OIL TANKS - ARB-348-94

Dear Ms. Green:

Copies of two New Site Identification forms were delivered to Alan T. Jines September 16, 1994. These forms are submitted for review and concurrence to add the Fuel Oil Tank at the Special Power Excursion Reactor Test II Facility (PBF-752) and the Fuel Oil Tank at the PBF Control Area (PBF-742) to the Federal Facility Agreement and Consent Order.

These forms need to be forwarded to the Environmental Protection Agency, Region 10, and the Idaho Department of Health and Welfare Project Managers for inclusion in the weekly conference call no later than October 5, 1994. Please see the enclosed timeline for completing the New Site Identification schedule.

If you have any questions, please contact Vaughn Halford at 526-6096 or me at 526-9331.

Sincerely,

Andrew R. Baumer II, Manager
Environmental Restoration

VEH:mm

Enclosure:
As Stated

cc: A. T. Jines, DOE-ID, MS 1118
R. A. Taft, DOE-ID, MS 4160

Time Line for Completing New Site Identification Schedule

Day of Week of Identification (Step 1)	Step 2 Complete no later than	Step 3b Complete no later than	Step 4 Complete no later than	Step 5b Complete no later than	Step 6b Complete no later than	Step 7 Complete no later than	Step 9 Occurs on
Sept. 6	Sept. 9	Sept. 12	Sept. 14	Sept. 17	Sept. 28	Sept. 29	Oct. 5

Step 1 Discovery of new site by field personnel
Step 2 Completion of New Site Identification (NSI) Forms
Step 3b Contractor WAG Manager reviews NSI forms, makes notification of new site to DOE-ID and prepares 30-day schedule
Step 4 Contractor WAG Manager inspects site
Step 5b Contractor WAG Manager makes recommendation on new site, signs NSI forms and forwards to DOE WAG Manager and DOE Facility Manager
Step 6 DOE WAG Manager concurs with or rejects recommendation; ensures NSI forms for new sites are forwarded to the PCC for inclusion in the next FFA/CO project manager conference call
Step 7 PCC faxes the NSI forms to the FFA/CO project managers
Step 9 PCC collects meeting minutes documenting project managers decision regarding new sites